

## UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE ☒ WATER SANDS \_\_\_\_\_ LOCATION INSP \_\_\_\_\_ SUB. REPORT/abd. \_\_\_\_\_

DATE FILED OCTOBER 21, 1998

LAND: FEE &amp; PATENTED

STATE LEASE NO.

PUBLIC LEASE NO.

U-0149767

INDIAN

DRILLING APPROVED: NOVEMBER 2, 1998

SPUDDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED:

FIELD: NATURAL BUTTES

UNIT: NATURAL BUTTES

COUNTY: UINTAH

WELL NO. NBU 352

API NO. 43-047-33233

LOCATION 1400 FNL FT. FROM (N) (S) LINE, 900 FWL

FT. FROM (E) (W) LINE. SW NW

1/4 - 1/4 SEC.

9

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

9S

21E

9

COASTAL OIL &amp; GAS

# NOTICE OF STAKING

(Not to be used in place of Application for Permit to Drill Form 3160-3)

1. Oil Well _____ Gas Well <u>X</u> Other _____ (Specify)		6. Lease Number  U-0149767	
2. Name of Operator:  Coastal Oil & Gas Corporation		7. If Indian, Allottee or Tribe Name  Ute	
3. Name of Specific Contact Person:  Sheila Bremer		8. Unit Agreement Name  Natural Buttes Unit	
4. Address & Phone No. of Operator or Agent  P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455		9. Farm or Lease Name  NBU	
5. Surface Location of Well  1400' FNL, 900' FWL  Attach: a) Sketch showing road entry into pad, pad dimensions, and reserve pit. b) Topographical or other acceptable map showing location, access road, and lease boundaries.		10. Well No.  352	
		11. Field or Wildcat Cat  Natural Buttes Field	
		12. Sec. , T. , R. , M. , or Blk and Survey or Area  <u>43-047-33233</u> Section 9, T9S-R21E	
15. Formation Objective(s)  Wasatch	16. Estimated Well Depth  8200'	13. County, Parish or Borough  Uintah Co.	14. State  Utah

17. Additional Information (as appropriate; must include surface owner's name, address, and telephone number).

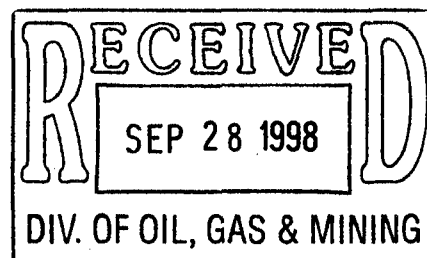
See attached map

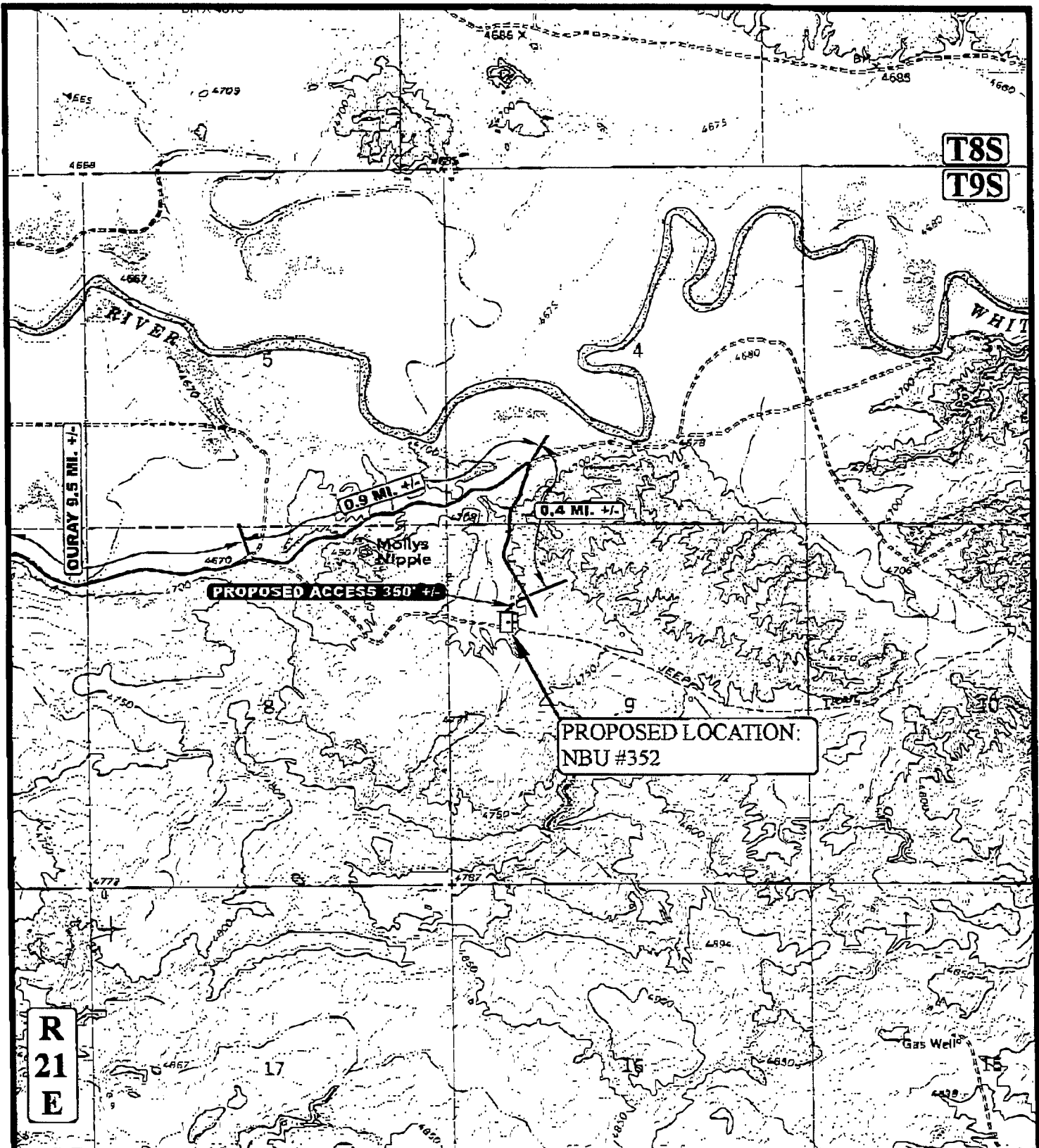
18. Signed Sheila Bremer Title Environmental & Safety Analyst Date 9/24/98  
Sheila Bremer

Note: Upon receipt of this Notice, the Bureau of Land Management (BLM) will schedule the date of the onsite predrill inspection and notify you accordingly. The location must be staked and access road must be flagged prior to the onsite.

Operators must consider the following prior to the onsite:

- a) H2S Potential
- b) Cultural Resources (Archeology)
- c) Federal Right of Way or Special Use Permit



**LEGEND:**

--- PROPOSED ACCESS ROAD  
 — EXISTING ROAD

**COASTAL OIL & GAS CORP.**

NBU #352  
 SECTION 9, T9S, R21E, S.L.B.&M.  
 1400' FNL 900' FWL



Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC  
 MAP

9 14 98  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 00-00-00



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>U-0149767</b>
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>Ute</b>
2. NAME OF OPERATOR <b>Coastal Oil &amp; Gas Corporation</b>		7. UNIT AGREEMENT NAME <b>Natural Buttes Unit</b>
3. ADDRESS AND TELEPHONE NO. <b>P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455</b>		8. FARM OR LEASE NAME, WELL NO. <b>NBU 352</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At surface <b>1400' FNL 900' FWL</b> At proposed prod. zone <b>Same as above</b> <i>476.53 274.39 622621.62 E 4434 530.84 N</i>		9. API WELL NO.
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* <b>See Topo Map "A"</b>		10. FIELD AND POOL, OR WILDCAT <b>Natural Buttes Field</b>
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) <b>900'</b>	16. NO. OF ACRES IN LEASE <b>777.33</b>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>SNNW Section 9, T9S-R21E</b>
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. <b>See Topo Map C</b>	19. PROPOSED DEPTH <b>8200'</b>	12. COUNTY OR PARISH <b>Uintah</b>
21. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>4696' Ungraded GL</b>		13. STATE <b>Utah</b>
22. APPROX. DATE WORK WILL START* <b>Upon Approval</b>		

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See Attached				
Drilling Program				

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by: BLM Nationwide Bond #U605382-9, BIA Nationwide #114066-A, and State of Utah #102103.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Sheila Bremer TITLE Environmental & Safety Analyst DATE 10/19/98

(This space for Federal or State office use)

PERMIT NO. 43-047-33233 APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

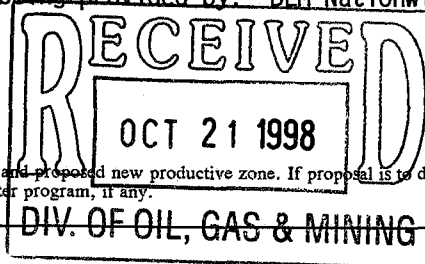
CONDITIONS OF APPROVAL, IF ANY:

**Federal Approval of this  
Action is Necessary**

APPROVED BY Bradley G. Hill TITLE RECLAMATION SPECIALIST III DATE 11/2/98

\*See Instructions On Reverse Side

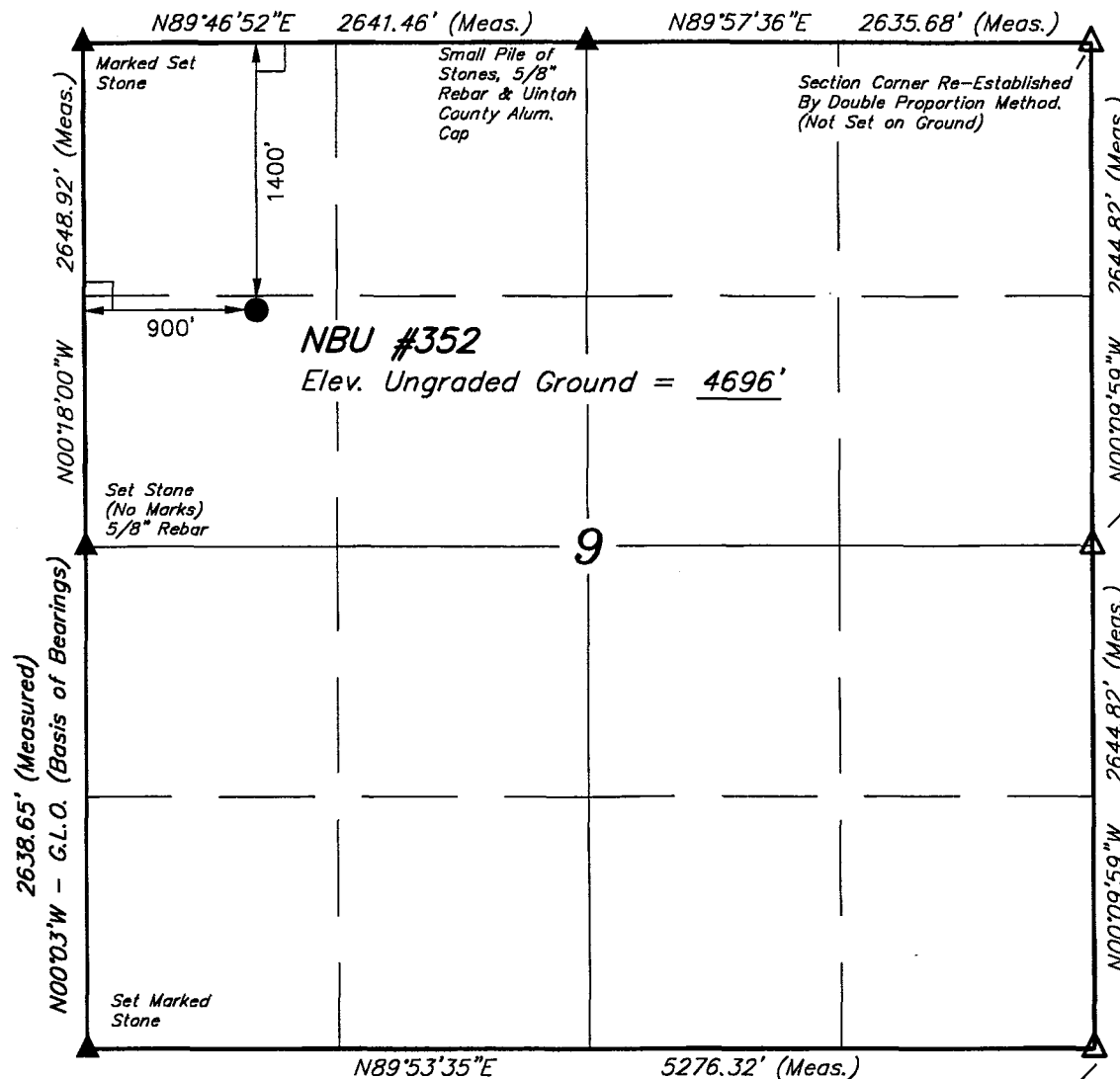
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**T9S, R21E, S.L.B.&M.**

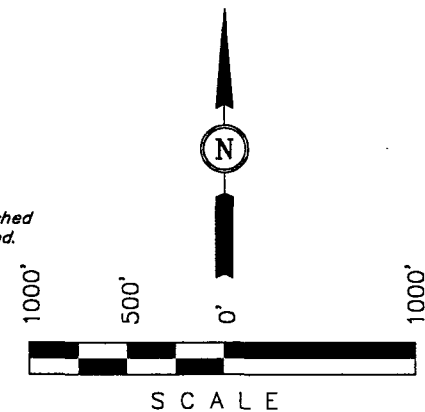
**COASTAL OIL & GAS CORP.**

Well location, NBU #352, located as shown in the SW 1/4 NW 1/4 of Section 9, T9S, R21E, S.L.B.&M., Uintah County, Utah.



**BASIS OF ELEVATION**

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 9, T9S, R21E, S.L.B.&M. TAKEN OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4787 FEET.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

**ROBERT L. HAY**  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 10631  
STATE OF UTAH

- LEGEND:**
- = 90° SYMBOL
  - = PROPOSED WELL HEAD.
  - = SECTION CORNERS LOCATED.
  - = Section Corner Re-Established By Single/Double Proportion Method. (Not Set on Ground)

Section Corner Re-Established By Double Proportion Method. (Not Set on Ground)

**UINTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-08-98	DATE DRAWN: 09-08-98
PARTY J.F. C.G. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE COASTAL OIL & GAS CORP.	

NBU 352  
1400' FNL & 900' FWL  
SECTION 9-T9S-R21E  
UINTAH COUNTY, UTAH  
LEASE NUMBER: U-0149767

ONSHORE ORDER NO. 1  
COASTAL OIL & GAS CORPORATION

*DRILLING PROGRAM*

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
Duchesne River/Uinta	Surface
Green River	1910'
Mahogany Bench	2695'
Wasatch	5285'
Total Depth	8200'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Green River	1910'
	Mahogany Bench	2695'
	Wasatch	5285'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment:

*Please see the Natural Buttes Unit Standard Operating Procedure (SOP).*

4. Proposed Casing & Cementing Program:

*Please see the Natural Buttes Unit SOP.*

5. Drilling Fluids Program:

*Please see the Natural Buttes Unit SOP.*

6. Evaluation Program:

*Please see the Natural Buttes Unit SOP.*

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure approximately equals 3,280 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,476 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates & Notification of Operations:**

*Please see the Natural Buttes Unit SOP.*

9. **Variances:**

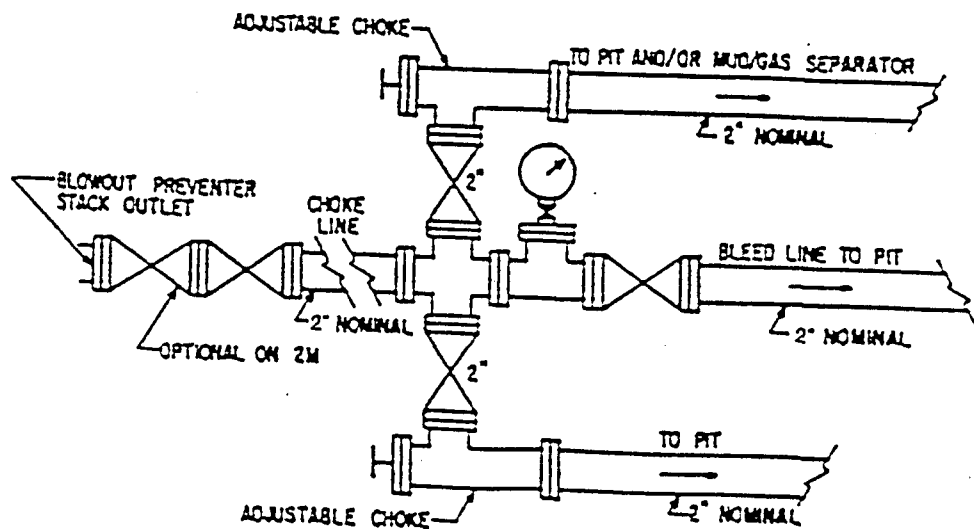
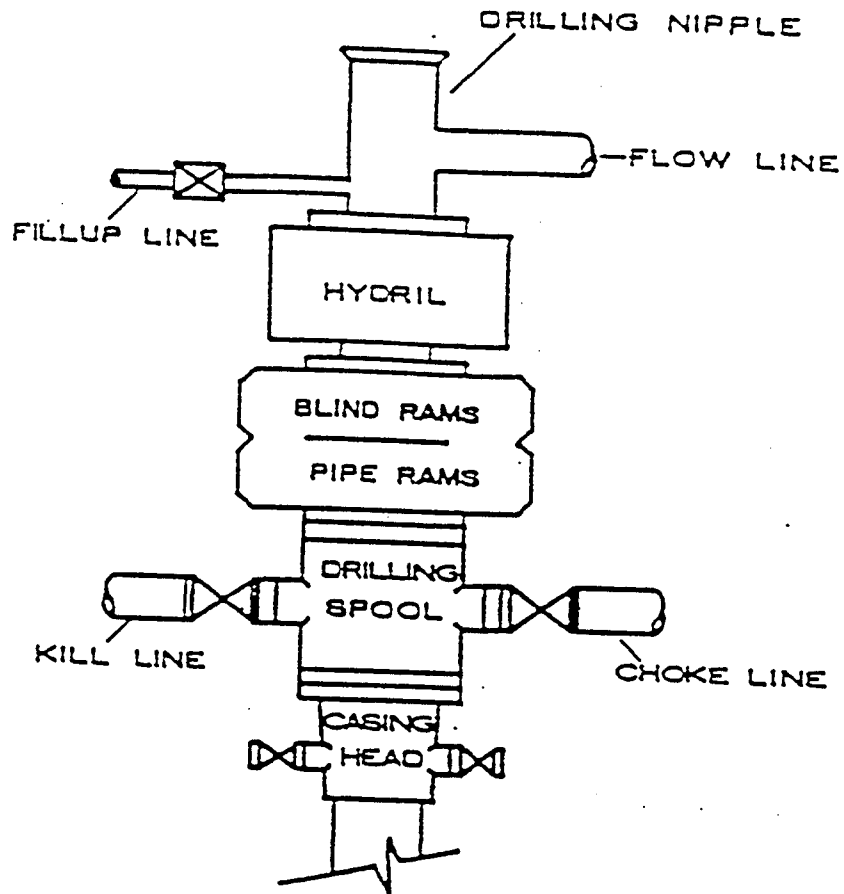
*Please see the Natural Buttes Unit SOP.*

10. **Other Information:**

*Please see the Natural Buttes Unit SOP.*

# BOP STACK

3,000 PSI



3,000 PSI CHOKE MANIFOLD



**NBU 352  
1400' FNL & 900' FWL  
NE/NW, SECTION 9-T9S-R21E  
UINTAH COUNTY, UTAH  
LEASE NUMBER: U-0149767**

**ONSHORE ORDER NO. 1**

***MULTI-POINT SURFACE USE & OPERATIONS PLAN***

An onsite inspection was conducted for the NBU 352 on 10/1/98 at approximately 9:40 a.m. Weather conditions were overcast at the time of the onsite. In attendance at the inspection were the following individuals:

Sheila Bremer	Coastal Oil & Gas Corporation
Paul Breshears	Coastal Oil & Gas Corporation
Byron Tolman	Bureau of Land Management
Manual Myore	Bureau of Indian Affairs
Alvin Ignacio	Ute Tribe
Robert Kay	Uintah Engineering & Land Surveying
Randy Jackson	Jackson Construction
Jim Justice	J-West
John Faucett	John E. Faucett Construction

**1. Existing Roads:**

Directions to the location from Vernal, Utah:

Proceed in a westerly direction from Vernal, Utah along U.S. Highway 40 approximately 14.0 miles to the junction of State Highway 88; turn left and proceed in a southerly direction approximately 17.0 miles on State Highway 88 to Ouray, Utah; proceed in a southerly direction approximately 3.0 miles on the Seep Ridge Road to the junction of this road and an existing road to the east; turn left and proceed in an easterly direction approximately 2.4 miles to the junction of this road and an existing road to the northeast; turn left and proceed in an easterly direction approximately 2.8 miles to the junction of this road and an existing road to the southeast; turn right and proceed in an easterly direction approximately 1.3 miles to the junction of this road and an existing road to the east; proceed in an easterly direction approximately 0.9 miles to the junction of this road and an existing road to the south; turn right and proceed in a southerly direction approximately 0.4 miles to the beginning of the proposed access to the southwest; follow road flags in a southwesterly direction approximately 350 to the proposed location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

There will be no improvements made to existing access roads.

2. **Planned Access Roads:**

*Please see the Natural Buttes Unit Standard Operating Procedure (SOP).*

Refer to Topo Map B for the location of the proposed access road.

3. **Location of Existing Wells Within a 1-Mile Radius:**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities:**

*Please see the Natural Buttes Unit SOP.*

Refer to Topo Map D for the location of the proposed pipeline.

5. **Location and Type of Water Supply:**

*Please see the Natural Buttes Unit SOP.*

6. **Source of Construction Materials:**

*Please see the Natural Buttes Unit SOP.*

7. **Methods of Handling Waste Materials:**

*Please see the Natural Buttes Unit SOP.*

8. **Ancillary Facilities:**

*Please see the Natural Buttes Unit SOP.*

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

10. **Plans for Reclamation of the Surface:**

*Please see the Natural Buttes Unit SOP.*

**11. Surface Ownership:**

The well pad and access road are located on lands owned by:

Bureau of Indian Affairs  
Ute Ouray Agency  
Ft. Duchesne, UT 84026  
(801) 722-4300

**12. Other Information:**

A Class III archaeological survey was conducted by Montgomery Archaeological Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeological Consultants. Cultural resource clearance was recommended for this location.

A paleontological survey was conducted by Uinta Palo. A copy of this report was submitted directly to the appropriate agencies.

**13. Lessee's or Operators's Representative & Certification:**


Sheila Bremer  
Environmental & Safety Analyst  
Coastal Oil & Gas Corporation  
P.O. Box 749  
Denver, CO 80201-0749  
(303) 573-4455

Tom Young  
Drilling Manager  
Coastal Oil & Gas Corporation  
9 Greenway Plaza, Suite 2770  
Houston, TX 77046  
(713) 418-4156

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

  
\_\_\_\_\_  
Sheila Bremer

10/19/98  
\_\_\_\_\_  
Date

# COASTAL OIL & GAS CORP.

## LOCATION LAYOUT FOR

NBU #352

SECTION 9, T9S, R21E, S.L.B.&M.

1400' FNL 900' FWL

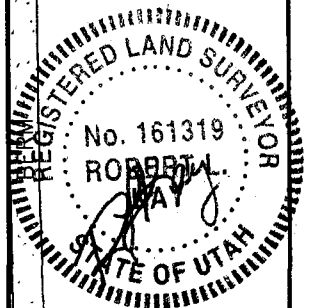
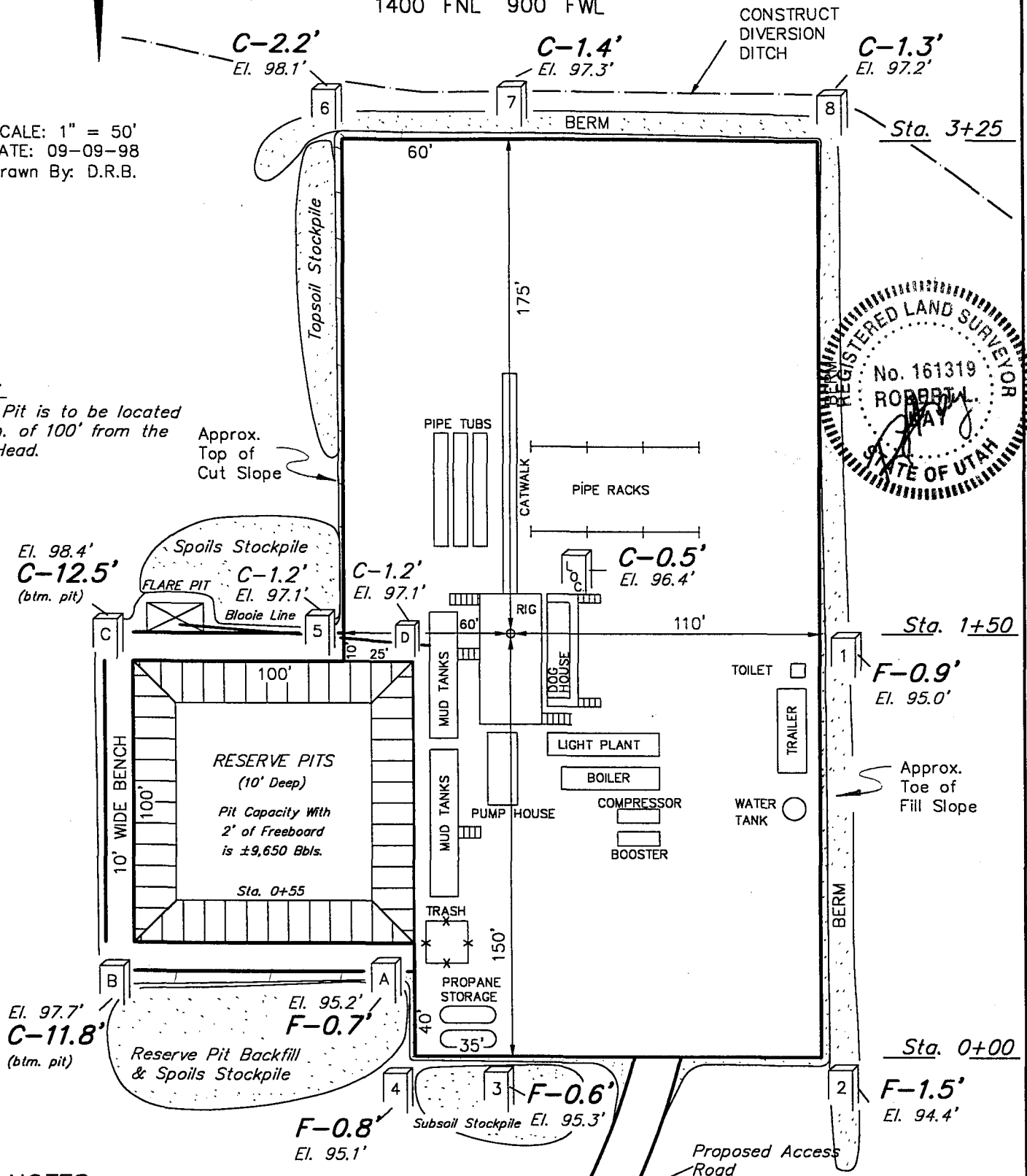
FIGURE #1

Prevailing Winds

SCALE: 1" = 50'  
DATE: 09-09-98  
Drawn By: D.R.B.

### NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



### NOTES:

Elev. Ungraded Ground At Loc. Stake = 4696.4'

FINISHED GRADE ELEV. AT LOC. STAKE = 4995.9'

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85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

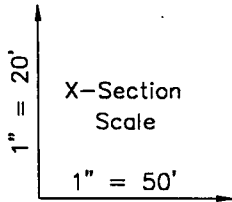
# COASTAL OIL & GAS CORP.

## TYPICAL CROSS SECTIONS FOR

NBU #352

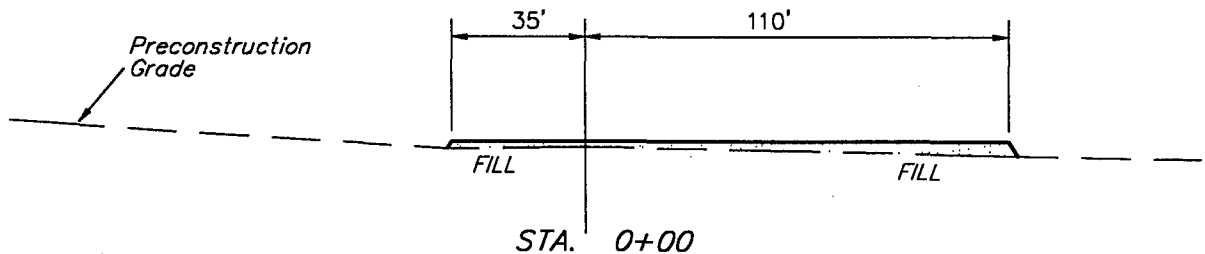
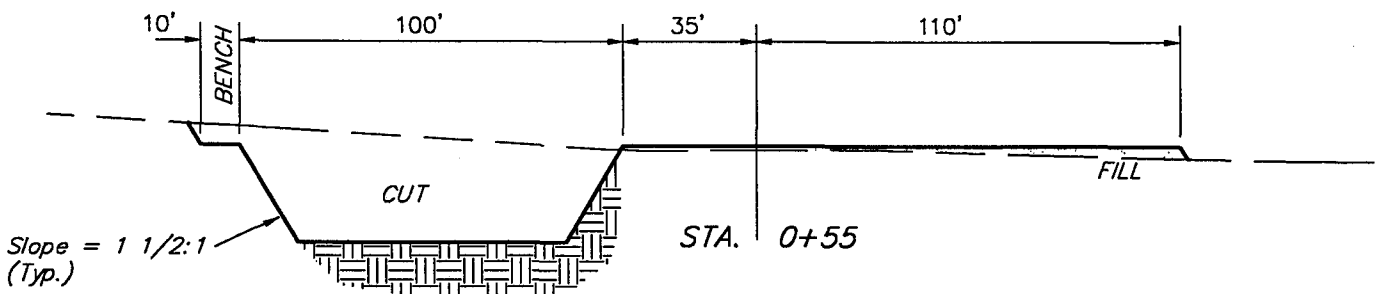
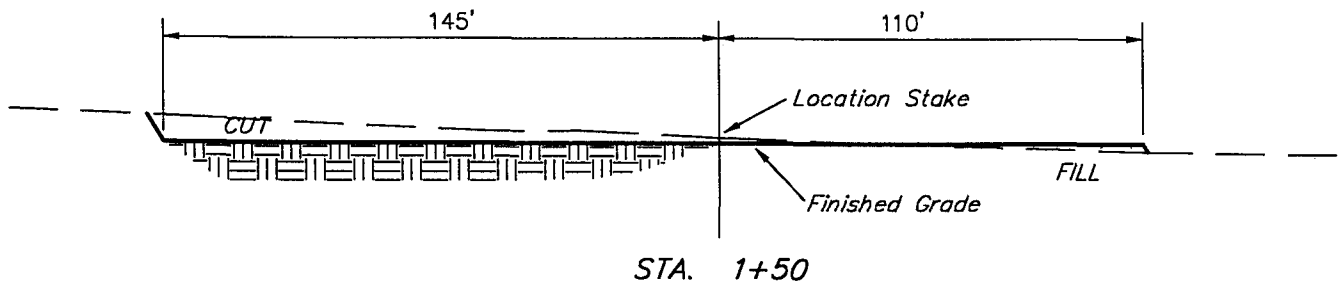
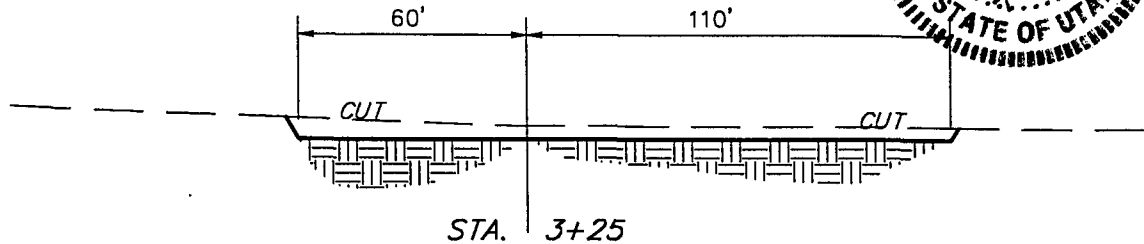
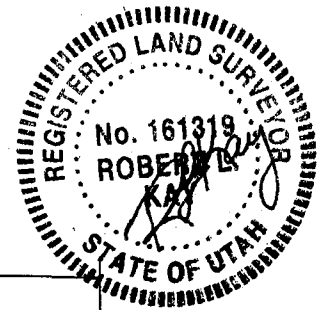
SECTION 9, T9S, R21E, S.L.B.&M.

1400' FNL 900' FWL



DATE: 09-09-98

Drawn By: D.R.B.

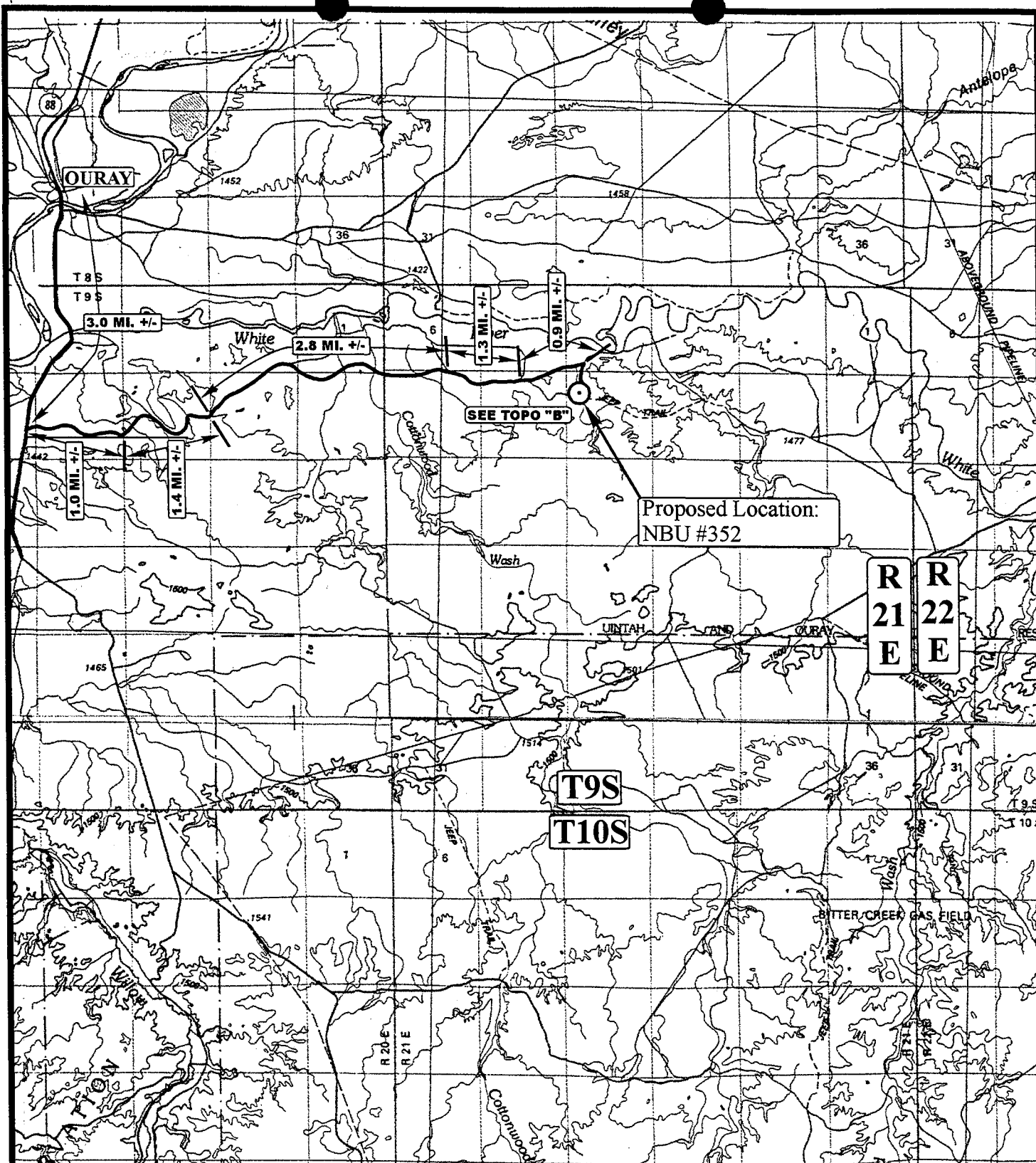


### FIGURE #2

#### APPROXIMATE YARDAGES

CUT		
(12") Topsoil Stripping	=	2,280 Cu. Yds.
Remaining Location	=	3,080 Cu. Yds.
<b>TOTAL CUT</b>	<b>=</b>	<b>5,360 CU.YDS.</b>
<b>FILL</b>	<b>=</b>	<b>1,650 CU.YDS.</b>

EXCESS MATERIAL AFTER 5% COMPACTION	=	3,620 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,620 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.



# LEGEND:

PROPOSED LOCATION



## COASTAL OIL & GAS CORP.

NBU #352

SECTION 9, T9S, R21E, S.L.B.&M.

1400' FNL 900' FWL



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 (435) 789-1017 \* FAX (435) 789-1813

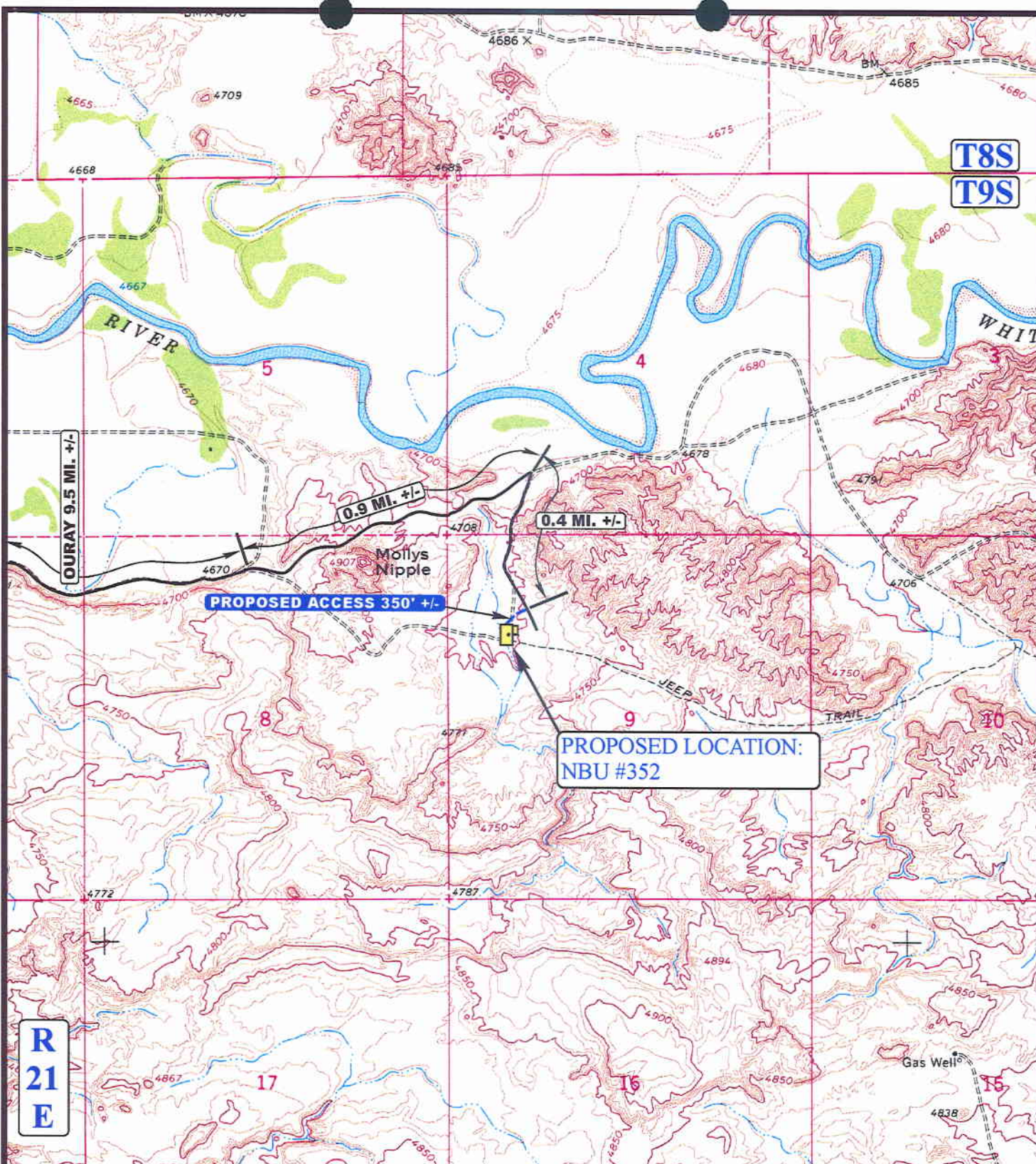
TOPOGRAPHIC  
 MAP

9 14 98  
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.G. REVISED: 00-00-00







# LEGEND:

--- PROPOSED ACCESS ROAD  
 — EXISTING ROAD

## COASTAL OIL & GAS CORP.

NBU #352  
 SECTION 9, T9S, R21E, S.L.B.&M.  
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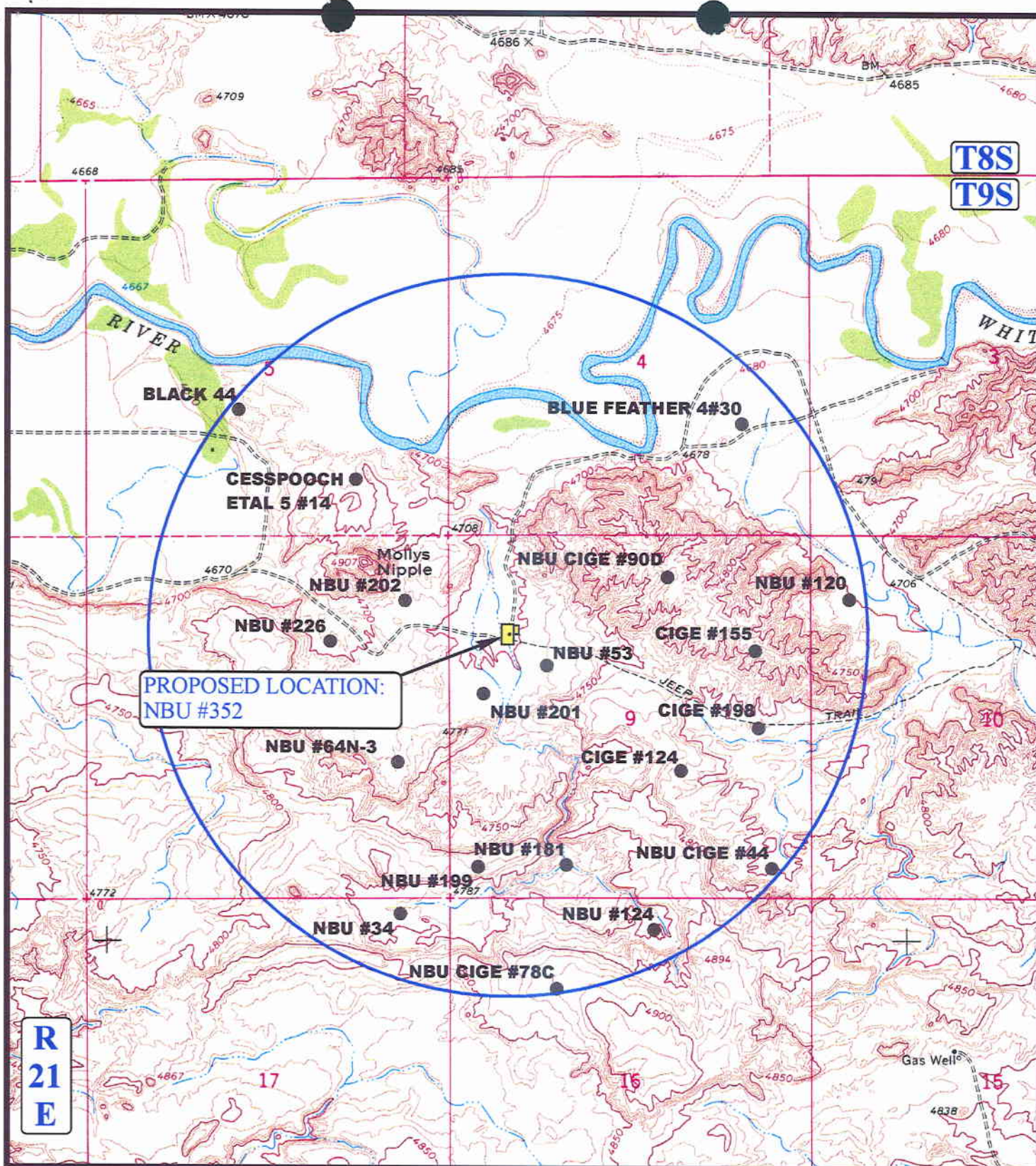
TOPOGRAPHIC  
 MAP

9 14 98  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 00-00-00

B  
 TOPO





**R  
21  
E**

# **LEGEND:**

- |                   |                         |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS  | ⊗ WATER WELLS           |
| ● PRODUCING WELLS | ⊗ ABANDONED WELLS       |
| ⊖ SHUT IN WELLS   | ⊖ TEMPORARILY ABANDONED |



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85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



## **COASTAL OIL & GAS CORP.**

**NBU #352**  
**SECTION 9, T9S, R21E, S.L.B.&M.**  
**1400' FNL 900' FWL**

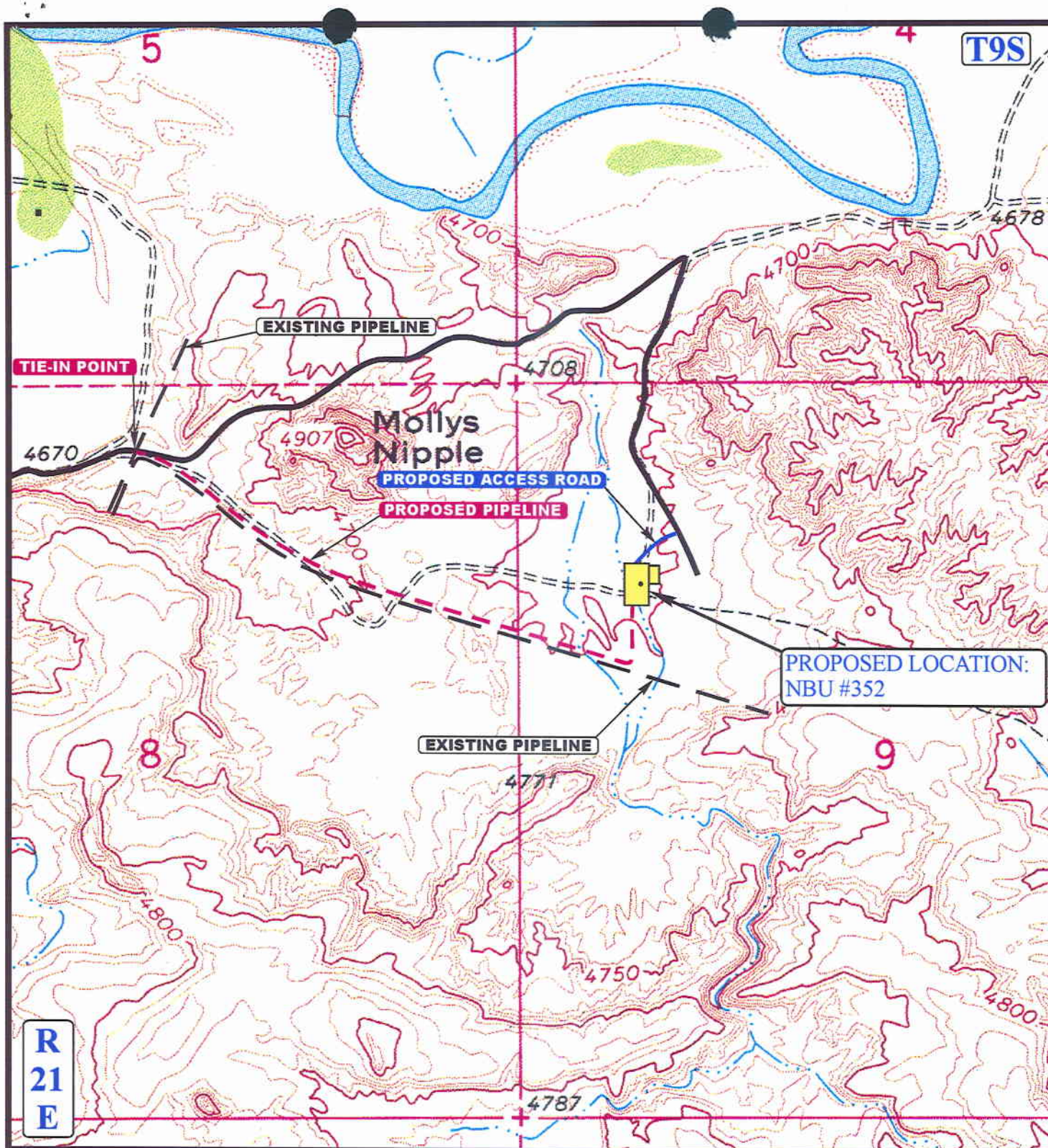
**TOPOGRAPHIC  
MAP**

**9 14 98**  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 00-00-00







APPROXIMATE TOTAL PIPELINE DISTANCE = 3850' +/-

**LEGEND:**

- — — — — EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- — — — — PROPOSED ACCESS

**COASTAL OIL & GAS CORP.**

**NBU #352**

**SECTION 9, T9S, R21E, S.L.B.&M.  
1400' FNL 900' FWL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC  
MAP**

**9 14 98**  
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.G. REVISED: 00-00-00

**D  
TOPO**

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/21/98

API NO. ASSIGNED: 43-047-33233

WELL NAME: NBU 352  
OPERATOR: COASTAL OIL & GAS CORP (N0230)  
CONTACT: Sheila Bremer (303) 573-4455

PROPOSED LOCATION:  
SWNW 09 - T09S - R21E  
SURFACE: 1400-FNL-0900-FWL  
BOTTOM: 1400-FNL-0900-FWL  
UINTAH COUNTY  
NATURAL BUTTES FIELD (630)

LEASE TYPE: FED  
LEASE NUMBER: U-0149767  
SURFACE OWNER: Ute Tribe

INSPECT LOCATION BY: / /

TECH REVIEW	Initials	Date
Engineering	<i>PSK</i>	11-2-98
Geology		
Surface		

oil  
Shale  
Only.

PROPOSED FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

☒ Plat  
☒ Bond: Federal ☒ State ☐ Fee ☐  
(No. 4605382-9 / #114066-A)  
☒ Potash (Y/N)  
☒ Oil Shale (Y/N) \*190-5(B)  
☒ Water Permit  
(No. 43-8496 #53617 / 0a/b0)  
☒ RDCC Review (Y/N)  
(Date: \_\_\_\_\_)  
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

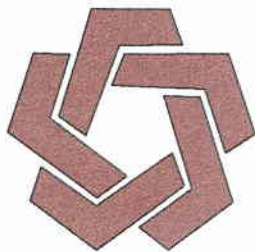
☒ R649-2-3. Unit Natural Buttes  
☐ R649-3-2. General  
☐ R649-3-3. Exception  
☐ Drilling Unit  
Board Cause No: \_\_\_\_\_  
Date: \_\_\_\_\_

COMMENTS: \* Natural Buttes Unit Standard Operating Procedure (SOP), separate file.

STIPULATIONS <sup>①</sup> In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. For the proposed well this interval is approximately 2,060 ' to 2,174 ' below GL. The Operator shall report the actual depth the oil shale is encountered to the Division.

<sup>②</sup> FEDERAL APPROVAL





DIVISION OF OIL, GAS & MINING

OPERATOR: COASTAL OIL & GAS (N0230)

FIELD: NATURAL BUTTES (630)

SEC. 9, TWP 9S, RNG 21E

COUNTY: UINTAH UNIT: NATURAL BUTTES

## NATURAL BUTTES FIELD

T9S R21E

CIGE 232-9-9-21  
O

NBU CIGE 90D-9-9-21J  
\*

⊙ NBU 352

CIGE 155-9-9-21  
\*

NBU #53  
\*

NBU 201  
\*

CIGE 198-9-9-21  
\*

CIGE 124-9-9-21  
\*

NBU 275  
O

NBU CIGE 44-9-9-21  
\*

NBU 199  
\*

NBU 181  
\*

## NATURAL BUTTES UNIT

NBU 124  
\*

DATE PREPARED:  
26-OCT-1998

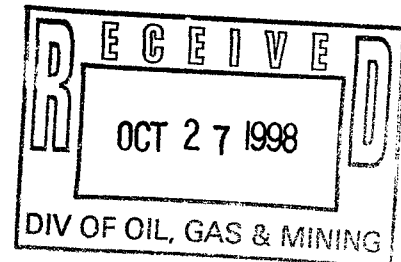
United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
3160  
(UT-922)

Memorandum

To: Assistant District Manager Minerals, Vernal District  
From: Michael Coulthard, Petroleum Engineer  
Subject: 1998 Plan of Development Natural Buttes Unit  
Uintah County, Utah.



Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following well(s) is/are planned for calendar year 1998 within the Natural Buttes Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
43-047-33231	NBU 354	0374-FNL 1611-FWL 31 09S 22E
43-047-33232	NBU 356	0705-FNL 1980-FWL 30 09S 22E
43-047-33233	NBU 352	1400-FNL 0900-FWL 09 09S 21E

This office has no objection to permitting the well(s) at this time.

/s/ Michael L. Coulthard

bcc: File - Natural Buttes  
Division of Oil Gas and Mining  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:--



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Ted Stewart  
Executive Director  
Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

November 2, 1998

Coastal Oil & Gas Corporation  
P.O. Box 749  
Denver, Colorado 80201-0749

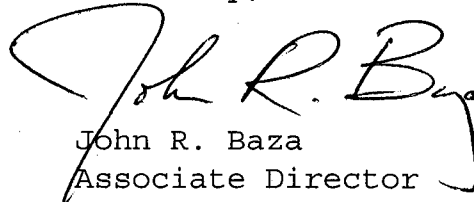
Re: NBU 352 Well, 1400' FNL, 900' FWL, SW NW, Sec. 9, T. 9 S.,  
R. 21 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33233.

Sincerely,



John R. Baza  
Associate Director

lwp

Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corporation  
Well Name & Number: NBU 352  
API Number: 43-047-33233  
Lease: Federal Surface Owner: Ute Tribe  
Location: SW NW Sec. 9 T. 9 S. R. 21 E.

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well. Contact Carol Daniels at (801)538-5284.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

5. In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. For the proposed well this interval is approximately 2,060' to 2,174' below G.L. The operator shall report the actual depth the oil shale is encountered to the Division.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

U-0149767

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA/Agreement, Name and/or No  
Natural Buttes Unit

8. Well Name and No.

NBU #352

9. API Well No.

43-047-33233

10. Field and Pool, or Exploratory Area  
Natural Buttes Field

11. County or Parish, State

Uintah County Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal UT 84078

3b. PhoneNo. (include area code)

(435)-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWNW Sec.9,T9S,R21E 1400' FNL & 900' FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                   |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                   |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>One Year</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>Extension</u>  |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Coastal Oil & Gas Corporation requests authorization for a one year extension on the above referenced well.

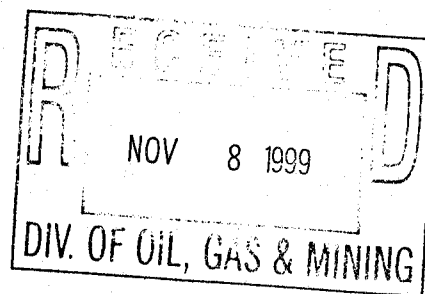
COPY SENT TO OPERATOR

Date: 11-18-99  
Initials: CJP

Approved by the  
Utah Division of  
Oil, Gas and Mining

11/17/99

*[Signature]*



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Sheila Upchego

Title

Environmental Secretary

Date 10/29/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, Utah 84078-2799

<http://www.blm.gov/utah/vernal>

Phone: (435) 781-4400

Fax: (435) 781-4410

IN REPLY REFER TO:

3160

UT08438

January 28, 2000

# RECEIVED

JAN 31 2000

DIVISION OF  
OIL, GAS AND MINING

Coastal Oil & Gas Corporation  
P O Box 1148  
Vernal, UT 84078

Re: Well No. NBU 352  
SWNW, Sec. 9, T9S, R21E  
Lease No. U-0149767

*43-047-33233*

*\* 11/99 DoGM APD ext. to 11-17-2000*

Dear Cheryl:

The referenced application was received on October 21, 1998. The BIA Concurrence has not been received. Therefore, as you were notified November 15, 1999, the Application for Permit to Drill (APD) for the above referenced well is being returned. If you intend to drill at this location at a future date, a new Application for Permit to Drill must be submitted.

If you have any questions concerning APD processing, please contact me at (435) 781-4492.

Sincerely,

Margie Herrmann  
Legal Instruments Examiner

Enclosure





State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Kathleen Clarke  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

February 5, 2001

Cheryl Cameron  
Coastal Oil & Gas Corporation  
P. O. Box 1148  
Vernal, Utah 84078

Re: APD Rescinded – NBU 352, Section 9, Township 9 South, Range 21 East,  
Uintah County, Utah - API No. 43-047-33233

Dear Mrs. Cameron:

The Application for Permit to Drill (APD) the above referenced well was approved by the Division of Oil, Gas and Mining (Division) on November 2, 1998. The APD was extended for an additional year on November 17, 1999. No drilling activity at this location has been reported to the Division. Due to the excessive time delay in commencing drilling operations, approval to drill the well is hereby rescinded, effective November 17, 2000.

In addition, a new APD has been filed with the Division on February 5, 2001, for the referenced well. Approval will be forthcoming.

Should you have any questions please call me at (801)538-5296.

Sincerely,

A handwritten signature in cursive script that reads "Lisha Cordova".

Lisha Cordova  
Eng. Technician

cc: Well File  
Bureau of Land Management, Vernal  
Petroleum Information